UTAH OIL AND GAS CONSERVATION COMMISSION REMARKS: WELL LOG_ ELECTRIC LOGS____FILE ____Y_WATER SANDS_ LOCATION INSPECTED

CLAY BASIN FEDERAL #26-1

FT. FROM (N) (S) LINE,

OPERATOR

WELL NO.

LOCATION

TWP.

660'

SEC.

RGE.

4 - 13 - 67DATE FILED U-016002-A PUBLIC LEASE NO. INDIAN LAND: FEE & PATENTED STATE LEASE NO. DRILLING APPROVED: SPUDDED IN: COMPLETED: PUT TO PRODUCING: INITIAL PRODUCTION: GRAVITY A.P.I. GOR: PRODUCING ZONES: TOTAL DEPTH: WELL ELEVATION: 6720 Gr. LOCATION ABANDONED DATE ABANDONED: FIELD: Clay Basin UNIT: Daggett COUNTY: 43-009-20218

FT. FROM JEC (W) LINE .

TWP.

3 N

660'

ه دينونو چا

SUB. REPORT/abd.

 $\frac{1}{4} - \frac{1}{4}$ sec. 26

G. W. ANDERSON

49

C SW SW

OPERATOR:

SEC.

26

RGE.

24 E

Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	OH B In Unit
Date Well Completed OW	Location Inspected Bond released State of Fee Land	***************************************
Driller's Log. Blectric Logs (No.)	. GR.	llaro



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 1170 Book Springs, Wroning \$2901

April 10,1967

Mr. G. W. Anderson #37 First Security Building Salt Lake City, Utah 84111

Bear Mr. Anderson:

Attached is an approved copy of your Application to Drill for well 26-1, SWASWA sec. 26, T. 3H., R. 24E., S. L. H., Dangett County, Utah, on Federal oil and gas lease Utah 016002-A. Said approval is granted subject to compliance with the State of Stah rules and regulations concerning gas well specing.

By copy of this letter, I am advising the Utah Oil and Gas Conservation Commission of the condition of approval.

Sincerely yours,

(ORIG. SGD.) JOHN DULETSKY

John Deletsky Matrict Engineer

cc: Utah Oil & Gas Conser. Comm.

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

 W_{j}

STATE OF UTAH

	OIL & GAS CONSERVATION COMMISSION				
APPLICATION	N FOR PERMIT T	O DRILL, DEEP	EN, OR PLUG E	ACK .	U-016002-A 6. IF INDIAN, ALLOTTES OR TRIBE NAME
1a. TYPE OF WORK					
DRI		DEEPEN	PLUG BA	CK 🔲 📙	Clay Basin - Not comm
b. TYPE OF WELL	AS 😴	.	INGLE MULTIP	= ·	ed to Unit.
WELL 🗠 W	ELL X OTHER		ONE ZONE		
2. NAME OF OPERATOR	ANDERSON				Federal Lease
3. ADDRESS OF OPERATOR	ANDERSON				Clay Basin Federal 26
			TT. 1		O. FIELD AND POOL, OR WELDCAY
837 Fi 4. location of wall (R		Wildcat			
At surface Appro	E.,	II. SEC., T., R., M., OB BLK.			
SLM,	(660' FWL and	660° FSL)	1 00 500		Sec. 26, T. 3 N., R.
At proposed prod. zon	(Vertical hole)		$c-SW_{j}SW_{j}$		E. SLM
The state of the s	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	<u>,</u>		2. COUNTY OR PARISH 13. STATE
					Daggett Utah
15. DISTANCE FROM PROPO	OSED*	16. N	O. OF ACRES IN LEASE	17. NO. OF	ACRES ANSIONED
LOCATION TO NEARES PROPERTY OR LEASE LIN	T 660° fe	eet	40 °	TO: THI	400
(Also to nearest drlg	. line, if any)	· •	ROPOSED DEPTH	20. ROTARY	OR CARLE TOOLS
TO NEAREST WELL, D	8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NOne		500¹		Rotary -
21. ELEVATIONS (Show who					22. APPROX, DATE WORK WILL START
	eet GR				
23.	<u> </u>	PROPOSED CASING AN	D CEMENTING PROGR	AM .	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40 v	330 ^t		175 Sacks. 🗸
7 7/8"	5 1/2"	17	/ 400	_	
It is p	proposed to make	ke a test of the	ely 6000 feet a	Dakota o	250 Sacks all and gas zones. ta at approximately
It is p Front 6300 f be for spudd for va 320 ac Feder	proposed to malier is expected feet. Bond will throming. Exping in date is a ariation from 64 cre well spacing al 27-1 well. Sto north of prop	se a test of the at approximate the filed with pected TD is a approximately 40 acre spacing from previous Such spacing hoosed location.	Frontier and lely 6000 feet at the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 fasty approved las been previous	Dakota of the da	il and gas zones. ta at approximately urveyors plat will t. Possible ant hereby applies ad applies for for Clay Basin nted in Clay Basin
It is p Front 6300 f be for spudd for va 320 ac Feder	proposed to malier is expected feet. Bond will throming. Exping in date is a ariation from 64 cre well spacing al 27-1 well. Sto north of prop	se a test of the at approximate be filed with pected TD is a approximately 40 acre spacing from previous Such spacing h	Frontier and lely 6000 feet at the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 fasty approved las been previous	Dakota of the da	and gas zones. ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin anted in Clay Basin
It is p Front 6300 f be for spudd for va 320 ac Feder field t	proposed to make ier is expected feet. Bond will throming. Explication from 64 cre well spacing al 27-1 well. Sto north of proposed program: If drill or deepen directions	se a test of the at approximate to be filed with pected TD is a approximately 40 acre spacing from previous fuch spacing hoosed location.	Frontier and I ely 6000 feet a the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 isly approved las been previous)	Dakota of the present production of the production of the present prod	ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin nted in Clay Basin only 2640 and the color of t
It is p Front 6300 f be for spudd for va 320 ac Feder field t	proposed to make ier is expected feet. Bond will throming. Explication from 64 cre well spacing al 27-1 well. Sto north of proposed program: If drill or deepen directions	se a test of the at approximate to be filed with pected TD is a approximately 40 acre spacing from previous fuch spacing hoosed location.	Frontier and I ely 6000 feet a the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 isly approved las been previous)	Dakota of the present production of the production of the present prod	and gas zones. ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin and in Clay Basin only 2640 and 2640 an
It is p Front 6300 f be for spudd for va 320 ac Feder field t IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an 24.	proposed to make ier is expected feet. Bond will throming. Explication from 64 cre well spacing al 27-1 well. Sto north of proposed program: If drill or deepen directions	se a test of the at approximate the filed with pected TD is a approximately 40 acre spacing from previous from previous buch spacing hoosed location. The proposal is to deepen or ally, give pertinent data	Frontier and I ely 6000 feet a the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 fasty approved I as been previous plug back, give data on on subsurface locations a	Dakota of the present production of the production of the present prod	and gas zones. ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin and in Clay Basin only 2640 and 2640 an
It is p Front: 6300 f be for spudd for va 320 ac Feder field t IN ABOVE SPACE DESCRIB ZONE. If proposal is to preventer program, if an 24.	proposed to malier is expected feet. Bond will the coming. Explication from 64 cre well spacing al 27-1 well. Stonorth of proposed proposed proposed feet on direction for deepen direction for the company.	se a test of the at approximate to be filed with pected TD is a approximately 40 acre spacing from previous fuch spacing hoosed location.	Frontier and I ely 6000 feet a the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 isly approved las been previous)	Dakota of the present production of the production of the present prod	and gas zones. ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin and in Clay Basin only 2640 and 2640 an
It is p Front: 6300 f be for spudd for va 320 ac Feder field t IN ABOVE SPACE DESCRIB ZONE. If proposal is to preventer program, if an 24.	proposed to make ier is expected feet. Bond will throming. Explication from 64 cre well spacing al 27-1 well. Sto north of proposed program: If drill or deepen directions	se a test of the at approximate the filed with pected TD is a approximately 40 acre spacing from previous from previous buch spacing hoosed location. The proposal is to deepen or ally, give pertinent data	Frontier and I ely 6000 feet a the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 fasty approved I as been previous plug back, give data on on subsurface locations a	Dakota of the present production of the production of the present prod	and gas zones. ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin and in Clay Basin only 2640 and 2640 an
It is p Front: 6300 f be for spudd for va 320 ac Feder field t IN ABOVE SPACE DESCRIB ZONE. If proposal is to preventer program, if ar 24. SIGNED W (This space for Fed.	proposed to malier is expected feet. Bond will the coming. Explication from 64 cre well spacing al 27-1 well. Stonorth of proposed proposed proposed feet on direction for deepen direction for the company.	se a test of the at approximate the filed with pected TD is a approximately 40 acre spacing from previous from previous buch spacing hoosed location. The proposal is to deepen or ally, give pertinent data	Frontier and I ely 6000 feet a the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 fasty approved I as been previous plug back, give data on on subsurface locations a	Dakota of the present production of the production of the present prod	and gas zones. ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin anted in Clay Basin
It is p Front: 6300 f be for spudd for va 320 ac Feder field t IN ABOVE SPACE DESCRIB ZONE. If proposal is to preventer program, if an 24.	proposed to malier is expected feet. Bond will the coming. Explication from 64 cre well spacing al 27-1 well. Stonorth of proposed proposed proposed feet on direction for deepen direction for the company.	se a test of the at approximate the filed with pected TD is a approximately 40 acre spacing from previous from previous buch spacing hoosed location. The proposal is to deepen or ally, give pertinent data	Frontier and I ely 6000 feet a the U. S. G. S. pproximately 6 June 22, 1967. g (Min. 4,960 fasty approved I as been previous on subsurface locations of the contract of the co	Dakota of the present production of the production of the present prod	ta at approximately urveyors plat will ot. Possible ant hereby applies ad applies for for Clay Basin nted in Clay Basin only 2640 and the color of t

G. W. ANDERSON

837 FIRST SECURITY BUILDING -- PHONE 328-8747
SALT LAKE CITY, UTAH 84111

April 11, 1967

The State of Utah
Oil and Gas Conservation Commission
Suite 301
348 East South Temple
Salt Lake City, Utah

Attention: C. B., Feight, Executive Director

Re: Proposed Dakota Test Clay Basin Area Daggett County, Utah

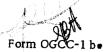
Gentlemen:

Enclosed herewith please find the original plus two copies of your form number OGCC-l a Application For Permit to Drill, Deepen, or Plug Back, which have been executed by the undersigned and in which I request your approval to drill a test well in Section 26, Township 3 North, Range 24 East, Daggett County, Utah. This test is proposed to be located a lesser distance than the State allows from my proposed test in the SW \$\frac{1}{4}\$SE\$\$\frac{1}{4}\$ of Section 27 of the same Township and Range. However, the above proposed locations would provide for 320 acre spacing. Since no specific spacing pattern has been set up within the Clay Basin unit, and since two proposed producing formations should exist under the proposed location, this request seems reasonable. I understand your practice is to bring this matter up with the Oil and Gas Conservation at its next meeting to obtain an exception prior to approval.

Respectfully yours,

W. Anderson

GWA:sdr Enclosure







A Miles	· v	,	
OGCC-1 b•	TATE OF UTAH	SUBMIT IN TRIPLICATES	
		(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CO	NSERVATION COMMISSIO) N	U-016002-A
CUNIDDY N	OTICEC AND DEDODES O	NI WELLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
	OTICES AND REPORTS O		
Use "APP	oposals to drill or to deepen or plug ba LICATION FOR PERMIT—" for such pro	oposals.)	
			7. UNIT AGREEMENT NAME
WELL GAS WELL OTHE	R		
NAME OF OPERATOR			8. FARM OR LEASE NAME
G. W. Anders	on		
ADDRESS OF OPERATOR	9. WELL NO.		
1106 Deseret B	10. FIELD AND FOOL, OR WILDCAT		
See also space 17 below.)	on clearly and in accordance with any S	state requirements.	10. FIELD AND 1000, On Wilder
At surface			11. SEC., T., R., M., OR BLK. AND
			SURVEY OR AREA
	AP Brown (St shall a		12. COUNTY OR PARISH 13. STATE
PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	
Check	Appropriate Box To Indicate No	ature of Notice, Report, or (Other Data
NOTICE OF I	NTENTION TO:	SUBSEC	UENT REPORT OF:
		WARD GWU OFF	REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*		
REPAIR WELL (Other)	CHANGE PLANS	(Other)	s of multiple completion on Well pletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dinnent to this work.) *	OPERATIONS (Clearly state all pertinent rectionally drilled, give subsurface locations)	details, and give pertinent dates ons and measured and true verti	s, including estimated date of starting a cal depths for all markers and zones per
NO OPERATI	ONS		
	,		
8. I hereby certify that the forego	ing is true and correct		
SIGNED	MOUSE TITLE		DATE <u>June 1, 1967</u>
(This space for Federal or Stat	e office use)		

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

DATE __

June 30, 1967

Mr. G. W. Anderson 337 First Security Building Salt Lake City, Utah 84111

> Re: Well No. Clay Basin Federal #26-1, Sec. 26, T. 3 N., R. 24 E., Well No. Clay Basin Federal #27-1, Sec. 27, T. 3 N., R. 24 E., Daggett County, Utah.

> > For the month of May, 1967

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosures: Forms

da 36, 3 871 39

W. W. ANDENCER.

THE PARTY RESIDENCE WAS TAKEN A PROPERTY OF THE PARTY OF MARKET WARRE THOSE, WHICH SHOELS

NEW ADDRESS 1106 DASKRET BUTLDING SALT LAKE CITY, UTAH BELLE

Jane 30, 1967

Grade of Utale Oil and Gas Conservation Commission 349 Rast South Temple, Suite 301 Eadr Lake City, Utah 84111

A STATE OF THE PARTY OF THE PAR

Attention: Mr. C. B. Feight, Executive Director

Dear Cleon:

Reference is made to the two test wells which I intended to drill in the Clay Basin ares, Daggett County, Utah. Because I was unable to complete a satisfactory deal with Mountain Fuel Supply Company, I am forced to abandon these two lecations.

If you desire any further information or the execution of any instruments by me please advise.

Very truly yours,

GWA/sdr

DEFARTMENT OF THE INTERIOR

Rook Springs, Springer 80901

July 3,1969

No. G. Y. Anthorous 170s Showers Suilding Sale Lake Life, Done Sitt

> har mall Ma. 27-1, Swissed mon. 27 I.Ju., R. 26-1, Swissed was 26 Well Mr. 26-1, Swissed was 26 Y. Ju., R. 262, Staborous A

AND STATE OF THE PROPERTY OF THE PARTY OF TH

Thank you fay your letter of Jone 30,1969. Hence there were no drilling spountions in progress on either of the referenced wells, welles our approval of your Applications for found to Brill the wells.

in Salt like City of your request to crear! the bonds. That office

Masserely years,

CAM SGO, STRAID DANIELS Cornie In Dontals Soling Matrick Mathematic

The Seat South Tempin Bell Loke Sity, Steb Sitt